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## CRED: A new model of climate and development

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## ABSTRACT

This paper describes a new model, Climate and Regional Economics of Development (CRED), which is designed to analyze the economics of climate and development choices. Its principal innovations are the treatment of global equity, calculation of the optimum interregional flows of resources, and use of McKinsey marginal abatement cost curves to project the cost of mitigation.

The unconstrained, optimal climate policy in CRED involves very large capital flows from high-income to developing countries, to an extent that might be considered politically unrealistic. Under more realistic constraints, climate outcomes are generally worse; climate stabilization requires either moderate capital flows to developing countries, or a very low discount rate. In CRED, more equitable scenarios have better climate outcomes; the challenge of climate policy is to persuade high-income countries to accept the need for both international equity and climate protection.

The paper ends with an agenda for further model development. A technical appendix describes the model relationships and parameters in greater detail.

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## 1. Introduction

The economic analysis of climate change is much less settled than the science. There is a well-developed consensus among researchers, at least in broad outlines, about the physical science of climate change and its likely implications. That consensus is embodied in massive general circulation models (GCMs) that provide detailed projections of average temperatures, precipitation, weather patterns, and sea-level rise.

Even the best models of physical processes, however, cannot answer the key questions about climate economics that are becoming increasingly central to policy debate: How much will it cost to stabilize the climate and avoid dangerous climate change? How should the costs be shared? Does climate protection promote or compete with economic development for lower-income countries?

For the economics of climate change, there are a multitude of integrated assessment models (IAMs), but there is little or no consensus about the appropriate assumptions and techniques for such models (Stanton et al., 2009). IAMs must grapple with inescapable uncertainties, not only about the physical processes of climate change, but also about the pace of technological innovation, the future evolution of mitigation costs, and the extent of economic damages caused by temperature increases, among other unknowns. Crucial parts of the modeling apparatus, such as the discount rate applied to future outcomes, are often deduced from economic

theories, which are the subject of ongoing debate (Ackerman et al., 2009).

In view of the high level of uncertainty surrounding IAMs, there is a case to be made for relatively simple, transparent modeling. A complex, detailed model can project an aura of spurious precision that distracts from the critical underlying assumptions. A simpler model may do a better job of organizing the modeler's assumptions and presenting their implications in a coherent, comprehensible framework. Above all, simpler models may be more accessible to policy-makers, and therefore stand a greater chance of actually influencing real-world decisions. The official calculation of a "social cost of carbon" – i.e., marginal damages from an incremental ton of carbon dioxide emissions – for use in U.S. policy evaluation rests on three of the simplest IAMs in widespread use, DICE, FUND, and PAGE (see Ackerman and Stanton, 2010 for references and discussion).

This article presents a new model, Climate and Regional Economics of Development (CRED). It is intentionally designed at the same level of complexity as the simpler existing models, for policy relevance and ease of use. Selected features are borrowed from DICE, although the differences are more important than the similarities. CRED presents two major innovations and a range of additional modeling choices:

- Our treatment of utility maximization and international equity sheds new light on the questions of climate and development.
- Our approach to abatement costs, using McKinsey cost curves, is unique in the IAM literature.
- Several other aspects of CRED are modifications of outdated practices in IAMs.

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The next three sections address these topics in turn, followed by results of initial CRED runs, interpretation of those results, and our agenda for further model development. The Appendix A presents the model inputs and equations in greater detail.

## 2. Utility Maximization and International Equity

Our first major innovation consists of taking parts of the traditional apparatus of economic analysis seriously; its implications for international equity have frequently been ignored. In particular, the optimal level of resource transfers from high-income to developing countries turns out to be quite high. Although limits to these transfers may be politically inevitable, CRED shows that such limits lead to increased climate risk.

### 2.1. Defining Utility

CRED, like many IAMs, is an optimization model, designed to calculate the scenarios that maximize a global utility function. No broad philosophical statement about utilitarianism is implied; utility may be interpreted either as a complete measure of human well-being, or as a measure of those aspects of well-being that can be expressed in monetary terms, or simply as a compact expression of a value judgment about the relative weights to assign to differing levels of consumption. The traditional (and eminently reasonable) principle of diminishing marginal utility implies that utility increases with consumption, but at a diminishing rate:  $u(c)$ , the utility of an individual's consumption of  $c$ , is a concave function, i.e.  $u'(c) > 0$  and  $u''(c) < 0$ .

A mathematically convenient function satisfying these conditions is based on constant relative risk aversion:

$$u(c) = \frac{c^{1-\eta}}{1-\eta} \text{ for } \eta > 0, \eta \neq 1, \text{ and } u(c) = \ln c \text{ for } \eta = 1. \quad (1)$$

In this equation,  $\eta$  is both a measure of risk aversion, and of “inequality aversion”:

- If  $\eta = 0$ , every dollar of consumption yields equal utility, regardless of who consumes it.
- If  $\eta = 1$ , a one-percent increase in consumption yields equal utility for rich and poor alike.
- If  $\eta > 1$ , a one-percent increase in consumption yields more utility for the poor than for the rich.

Most discussion assumes  $\eta \geq 1$ ; it can certainly be argued on ethical grounds that  $\eta$  should be greater than 1 (Dasgupta, 2007). We have assumed  $\eta = 1$ , so that utility is the logarithm of consumption. This choice is the least egalitarian, in its policy implications, of the commonly used values for  $\eta$ . In analyses with CRED, we have found that the optimal solution using logarithmic utility implies rapid equalization of income, more than any leading policy proposals contemplate at present. So a larger value for  $\eta$ , tipping the scales even further toward equalization, would not qualitatively change the policy implications of the model.

More precisely speaking, CRED determines the level of each region's savings, and the allocation of those savings to investments, that maximize the cumulative present value of population-weighted utility:

$$U = \sum_{r,t} [(1 + \rho)^{-t} * \text{population}_{r,t} * \ln(\text{per capita consumption}_{r,t})]. \quad (2)$$

The summation is taken over the nine regions (indexed by  $r$ ) and the 300-year time span (indexed by  $t$ ) of the model;  $\rho$  is the rate of

**Table 1**

Base-year levels of per capita consumption for the nine regions in CRED.

Per capita consumption, 2005 (2005 US \$ at market exchange rates)	
USA	32,586
Other High Income	24,295
Europe	20,754
Middle East	4,197
Latin America & Caribbean	3,980
Russia & non-EU Eastern Europe	3,322
China	1,098
Africa	812
South and Southeast Asia	623

pure time preference, the appropriate rate to use for discounting utility.

### 2.2. Equity Implications

Although Eqs. (1) and (2), and the discussion up to this point, are completely conventional, they have unconventional implications in the context of a highly unequal world economy. Table 1 presents the base-year (2005) levels of per capita consumption for the nine regions in CRED.<sup>1</sup>

There is a ratio of 52 to 1 between the richest and poorest regions, so the logarithmic utility function implies that \$52 consumed in the United States yields the same utility as \$1 in South Asia. There is also a sharp divide between the three high-income regions and the rest of the world: Per capita consumption in the high-income regions is 5 to 8 times as high as in the Middle East or Latin America, the most prosperous of the developing regions.

The degree of inequality displayed in Table 1 may seem unusually extreme, for two reasons. First, the table compares per capita consumption, not income. China, for example, has a much higher savings rate than the United States; the gap between the two countries is larger, therefore, in per capita consumption than in per capita income. Second, the data in the table, and throughout CRED, are expressed at market rates, not in purchasing power parity (PPP) terms. For India, the largest country in the poorest CRED region, income per capita in 2005 was 3 times as large in PPP terms as in market prices.<sup>2</sup>

For those who view the world in PPP terms, CRED effectively applies a larger value of  $\eta$ , implying greater aversion to inequality. If incomes in 2005 were three times as great in PPP terms as at market rates throughout South and Southeast Asia, then in PPP terms, the richest CRED region would have about 17 times the per capita consumption of the poorest region. With a 17:1 ratio in per capita consumption, CRED's weighting of the two regions (marginal utility is 52 times as great in the poorest region as in the richest) occurs if  $\eta$  is roughly 1.4. Other interregional comparisons would similarly be consistent with values of  $\eta$  between 1 and 1.4.<sup>3</sup>

With the disparities seen in Table 1, it is not surprising that global utility maximization involves massive resource transfers from high-income to developing regions. Moreover, it should be clear that this is a generic consequence of an “inequality-averse” (i.e., concave) utility function, not an artifact of specific modeling choices in CRED.

<sup>1</sup> These figures are expressed in market exchange rate terms, not purchasing power parity (PPP). It is difficult to use PPP calculations in a long-term model examining interregional financial flows, since such flows have a different PPP value in the source country than in the recipient. CRED calculations are based on GDP per capita, from World Bank GDP and United Nations population data, minus investment as a percent of GDP, from IMF data.

<sup>2</sup> Based on data from <http://data.worldbank.org/country/india>.

<sup>3</sup> The ratio of PPP to market rate income generally declines as incomes rise; in China, where average income is higher than in India, the ratio was about 2.4 in 2005. So the comparison of richest to poorest should be the most affected by PPP calculations. (PPP and market rate incomes are equal by definition for the United States.)

Why have other integrated assessment models of climate economics failed to identify and emphasize this point? Some, such as PAGE, are not optimization models, and some, such as DICE, do not disaggregate the world into separate regions. Among multi-region optimization models, however, one would expect the redistributive implications of a concave utility function to be inescapable.

### 2.3. The Negishi Solution

In fact, the use of a concave utility function does promote one form of equity in many IAMs — but it is equity across time, not space. Future generations are typically projected to be richer than the current one, so intertemporal equity is increased by spending money on the (relatively) poverty-stricken present, rather than investing it for the benefit of our wealthier descendants. The analogous redistribution across space, between rich and poor today, is often blocked by the use of “Negishi weights” (Stanton, 2010). Negishi (1972) was an economic theorist who outlined a procedure for calculating a solution to complex general equilibrium models, by assuming that everyone had the same marginal utility of consumption. In effect, the Negishi solution suppresses information about inequality in order to find an equilibrium consistent with the existing distribution of income. Negishi weights are widely used in regionally disaggregated IAMs; in the words of one research paper on the subject,

The Negishi weights ... prevent large capital flows between regions. ... [Although] such capital flows would greatly improve social welfare, without the Negishi weights the problem of climate change would be drowned by the vastly larger problem of underdevelopment. (Keller et al., 2003)

In the realm of economic theory and policy, early neoclassical economists such as Alfred Marshall and Arthur Pigou were well aware of the redistributive implications of diminishing marginal utility. As Marshall (1920, Book III, Chapter VI) put it, “A pound’s worth of satisfaction to an ordinary poor man is a much greater thing than a pound’s worth of satisfaction to an ordinary rich man.” On that basis, they advocated what would now be called extensions of the social safety net, or expansion of the welfare state. An abrupt break with this style of economics occurred in the 1930s, in what has been called the “ordinalist revolution” Cooter and Rappoport (1984), as Lionel Robbins and others successfully argued against interpersonal comparisons of utility (see Stanton, 2010 for a more detailed account).

The rejection of interpersonal comparisons, however, makes it impossible to calculate an optimal strategy for climate protection, or anything else. The definition of the objective to be maximized – in this case, the global utility function – inevitably depends on comparisons among individuals. Out of computational necessity, IAMs have rolled back the ordinalist revolution to the welfarist economics of Marshall and Pigou – and then, perhaps inadvertently, used Negishi’s technical procedure to block the equity implications of that economics for an unequal world.

CRED, in contrast, highlights the result that the welfare-maximizing solution to an IAM involves large capital flows between regions. Indeed, CRED’s non-Negishi solutions contain important implications for economic development as well as for climate change, as discussed below.

### 2.4. Optimization in CRED

Optimization, for CRED, means determining the levels of savings and investment, for each region and time period, that maximize global utility. By definition, total global savings are equal to total global investment in every year. (As explained below, optimization also includes a choice between two types of investment, one of which reduces emissions.) To allow for interregional flows of investment, we initially modeled investment through a global pool of funds: All

regions’ savings are pooled, and the model determines where to invest them. This could be viewed as implementing the familiar dictum that efficiency can be separated from equity; the model finds the most efficient way to invest the world’s total savings, regardless of whether it is equitable.

Complete, unconstrained pooling of investment, however, produces extreme results, allowing high-income consumption levels to fall while dedicating most of the world’s savings to investment in developing regions. This is well outside the realm of realistic policy proposals. To produce solutions with greater policy relevance, we have constrained CRED to guarantee a (small, but positive) minimum rate of growth in per capita consumption for every region, and to include a limit on the fraction of each region’s net output that can be invested outside the region.

## 3. Modeling Abatement Costs

Our second major innovation is the treatment of abatement costs, which has three related parts:

- Abatement occurs as a result of choosing “green” rather than standard investment.
- Costs of abatement are based on the McKinsey cost curves.
- The level of abatement is determined by the carbon price, set separately for high-income countries and for the rest of the world.

### 3.1. Green Capital and Productivity

CRED models two kinds of investment in each region: standard and “green” investment. The choice between the two is crucial for economic growth and for emission reduction. Standard investment increases the capital stock that is used to produce output, but does not change the emissions intensity of production. Green investment increases the stock of green capital, reducing greenhouse gas emissions.

The economic impact of green investment is less obvious: Does it produce desirable “green jobs,” or place a burden on the economy? In more formal terms, what is the productivity ratio for the two kinds of capital, i.e. the productivity of green capital, compared to the productivity of standard capital?

In some models, such as DICE, money can be spent either on investment that produces output, or on abatement; the latter choice produces nothing of economic value except reduced emissions. This is unrealistic, since investments in energy efficiency and renewable energy clearly do create jobs and incomes. On the other hand, a dollar of green investment does not produce as much economic output and growth as a dollar of standard investment; if it did, the market could solve the climate problem on its own. So the productivity ratio should not be either 0 or 1.

In the absence of systematic evidence, we made the provisional assumption that the productivity ratio is 0.5. To implement this assumption, we defined the aggregate capital stock, used in the Cobb–Douglas production function that determines output, as standard capital plus 50% of green capital. Both types of capital depreciate at the same rate; depreciation must be replaced by the next period’s gross investment.

### 3.2. Abatement Cost Curves

For empirically based, regionally differentiated abatement cost estimates, we relied on recent research by McKinsey & Company,<sup>4</sup> which appears to represent the state of the art in this area.

Several steps were involved in conversion of the McKinsey cost curves into tractable formulas for use in CRED; additional details are provided in the Appendix A. We began with two McKinsey marginal

<sup>4</sup> McKinsey Climate Desk, <https://solutions.mckinsey.com/climatedesk>. We thank McKinsey & Co. for making their data available for our research.



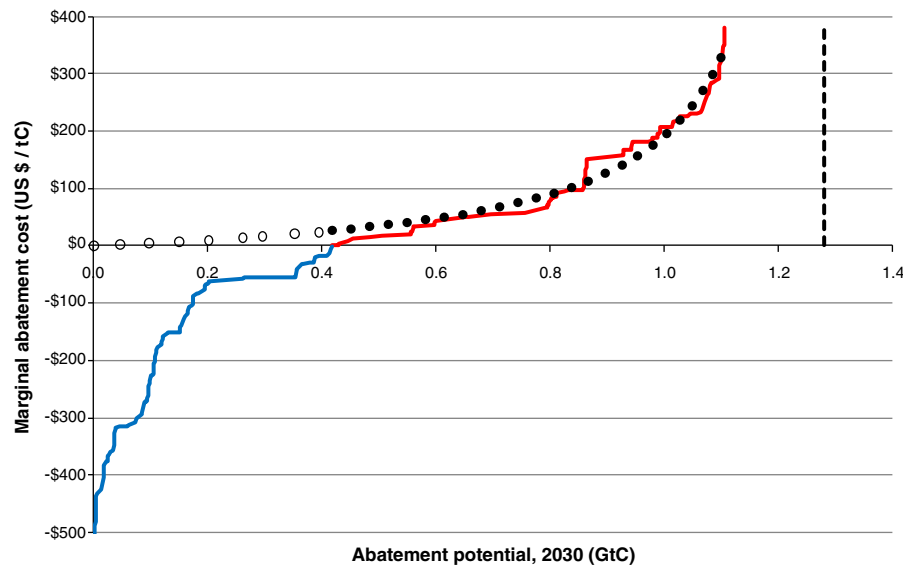


Fig. 1. McKinsey marginal abatement cost curve for industry sectors in South and Southeast Asia.

abatement cost curves for each of the nine regions, one for what we called “land use” sectors (agriculture and forestry) and one for “industry” (all other sectors). These curves contain an unmanageably large amount of data; some of the individual curves contain several hundred observations. To create a more compact representation, we fitted a simple two-parameter equation to the positive-cost portion of each of the McKinsey curves. The equation, suggested by visual inspection of the McKinsey data, is

$$MC = \frac{Aq}{B - q} \quad (3)$$

MC is the marginal cost of abatement, and  $q$  is the quantity of abatement.  $B$  is the upper limit of feasible abatement, and  $A$  is the marginal cost at  $q = B/2$ . By design, Eq. (3) implies zero marginal cost for zero abatement.

In the example shown in Fig. 1, the blue line is the negative-cost portion, and the red line is the positive-cost portion, of the McKinsey abatement cost curve for industry sectors in South and Southeast Asia. The solid dots are the curve we fitted to the positive-cost portion of the McKinsey data; the open dots are the extrapolation of that curve to lower abatement levels. The dashed line is the vertical asymptote, representing the  $B$  parameter, or the estimated upper limit of technically feasible abatement for these sectors in 2030. Our fitted curves provide close approximations to the positive-cost McKinsey data, with  $r^2$  above 0.8 in 17 of the 18 cases, and above 0.9 in 13 of them.

As Fig. 1 suggests, we assigned positive but near-zero costs (shown by the open-dot portion of the curve) to the categories of abatement for which McKinsey reports negative costs. This conservative assumption sidesteps any debates about the meaning and the reliability of negative-cost abatement opportunities. In practice, the costs assigned to these measures are so low that the model implements them very quickly.

Using additional McKinsey data, we estimated the capital requirements for each level of abatement in each sector. McKinsey's abatement cost for each measure is roughly equal to annualized capital cost net of fuel savings; for details on the relationship of capital costs to marginal abatement costs, see the Appendix A.

Our estimates of  $B$ , the technical potential for abatement, were consistently below total emissions for industrial sectors; that is, the

McKinsey abatement curves for 2030 appear to turn vertical at a point that falls short of complete decarbonization. We assumed that technological change will increase  $B$  to reach the full extent of each sector's emissions by 2105, making it technically feasible to fully decarbonize the world economy by that time. After 2105,  $B$  is assumed to grow in proportion to regional emissions.

In land-use sectors, the estimates of  $B$  slightly exceed total emissions, implying that a modest amount of net sequestration is achievable. For land-use sectors,  $B$  is assumed to be constant, since the potential for abatement is based on land area.

### 3.3. Two Prices for Carbon

In theory, the model could select the optimal level of abatement separately in each region of the world. It seems likely, however, that there will be a growing role for international carbon markets, implying a degree of coordination in abatement decisions. We assumed that there are two carbon prices: one for high-income regions, and one for the rest of the world.<sup>5</sup> Such a split could occur, for instance, if high-income countries require that a significant fraction of their investments in emission reduction must occur at home. In that case, the price of carbon would be higher in high-income countries, which is routinely the case in CRED runs.

The model chooses both carbon prices to optimize abatement. The price of carbon determines the level of abatement in each region: all abatement measures with marginal cost less than or equal to the region's price of carbon are adopted. This results in one pace of abatement in high-income countries and another in developing countries, governed by their respective prices.

### 4. Other Modeling Choices

We used the DICE climate sub-model with no change to the structure of the equations. We re-estimated those equations so that they reproduce the results of the MAGICC model's WRE scenarios as closely as possible; this led to moderate changes in some of the

<sup>5</sup> The common theoretical arguments for a single global price rest on the unstated assumption that the marginal utility of increased consumption is equal everywhere. In an inequitable world, equal sacrifice of utility per ton of avoided carbon requires higher prices in rich countries (Sheeran, 2006; Chichilnisky and Heal, 1994).

climate equation parameters (details available on request). We used the MAGICC exogenous forcings for non-CO<sub>2</sub> greenhouse gases.<sup>6</sup>

We assumed that the climate sensitivity – the temperature increase, in °C, resulting from a doubling of atmospheric CO<sub>2</sub> concentrations – is 4.5, responding to the growing discussion of risks that the formerly standard value of 3 may be too low.<sup>7</sup>

We used the structure of the DICE damage function, in which global output net of damages is a function of gross output (prior to climate damages) and temperature T:

$$\text{Net output} = \frac{\text{Gross output}}{1 + kT^2}. \quad (4)$$

Based on our analysis of potential climate damages in the United States (Ackerman and Stanton, 2008), we used a value of  $k$  roughly double the DICE value. For an argument that the DICE damage estimates should be quadrupled, see Hanemann (2008). We have argued elsewhere (Ackerman et al., 2010) that larger exponents on temperature should be considered in Eq. (4), in order to represent risks of more rapidly rising damages. In practice, however, the optimization routine behaves erratically when damages become large or grow too rapidly relative to gross output.

Regional climate damages are based on the global damages implied by Eq. (4), multiplied by a regional vulnerability index. That index is based on the fraction of GDP originating in agriculture and tourism, the most climate-sensitive industries; the fraction of the population living in coastal areas; and freshwater resources per person.

CRED allows modeling subject to climate constraints, expressed as a maximum allowable temperature or CO<sub>2</sub> concentration; however, climate constraints are not used in the results reported here.

## 5. Initial Results

### 5.1. Unconstrained Results: Too Much Equality?

CRED's unconstrained optimum scenario portrays a world transformed by the drive toward equality. The high-income regions have very large, sustained increases in savings rates, and invest more than half of their savings in lower-income regions throughout the 200-year time span of the projections. Due to the much-increased savings, per capita consumption in the high-income regions falls to the level of Latin America or the Middle East, then grows at the same rate as all other regions, roughly 1.5 percent per year. In the base year, the richest region has 52 times the per capita consumption of the poorest region; this ratio quickly drops to less than 4. The massive influx of investment funds into low-income regions allows extensive green investment and decarbonization of the world economy, reducing emissions fast enough to keep temperature increases under 2 °C and atmospheric concentrations of greenhouse gases under 400 ppm CO<sub>2</sub>e.

This result shows that under CRED's assumptions, the world has sufficient resources to achieve substantial equality, growth, and climate stabilization. Yet the unconstrained scenario implies what would likely be viewed as politically implausible reductions in high-income living standards. Therefore, we added the further constraint that every region must have a positive rate of growth in per capita consumption in every period; we settled, arbitrarily, on 0.5 percent per year minimum growth. We also added an upper bound on the fraction of a region's output (net of climate damages) that could be

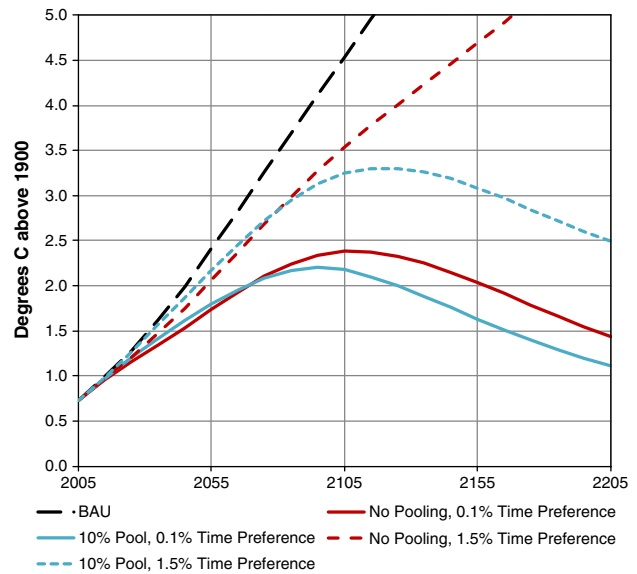


Fig. 2. Global temperature increase under five CRED scenarios.

invested outside the region; in our work to date, we have used values from zero to 10%.

### 5.2. Five Scenarios Contrasted

This initial analysis compares five CRED scenarios, all of which contain the constraints discussed above. One is a business-as-usual (BAU) scenario, with no abatement (green investment) options; the world economy and the associated emissions continue to grow along their current paths, with no investment flows between regions.

The other four scenarios, in which the model determines the optimal level of abatement, are based on varying:

- Pure time preference: either 0.1 percent or 1.5 percent per year (the rates used in the Stern Review and the DICE model, respectively);
- Investment pooling limit, i.e. maximum fraction of a region's net output that can be invested outside the region: either 0 or 10%.

The climate results for these scenarios are shown in Figs. 2 and 3. Under BAU (the dashed black line), both temperatures and CO<sub>2</sub> concentrations rise steadily, reaching levels widely viewed as dangerous within the first century and continuing upward in later years. Among the other four scenarios, the one based on a higher discount rate and no investment pooling (dotted red line) also fails to control the climate and leads to runaway outcomes – albeit somewhat more slowly than under BAU. In the other three scenarios, both temperatures and CO<sub>2</sub> concentrations reach peaks within about a century, and then decline.

The growth of per capita consumption in the richest and poorest regions is shown in Figs. 4 and 5. The scenarios in which 10% of each region's net output can be invested in other regions (blue lines) have higher incomes in South Asia, but lower incomes in the United States, than the scenarios with no global pooling of investment (red lines).

Using either assumption about interregional flows, a change in the discount rate (solid versus dotted line of the same color) makes almost no difference to the growth of consumption. Both figures have log scales on the vertical axis, so a constant slope represents a constant annual growth rate. Note that both graphs' vertical axes span a 100-to-1 range, but start at different points; this means that slopes on the two graphs are directly comparable, but absolute levels are not. The flatter, first portion of the 10-percent pooling scenarios (blue

<sup>6</sup> MAGICC is the emissions model used in the IPCC assessment reports; see <http://www.cgd.ucar.edu/cas/wigley/magicc>.

<sup>7</sup> Our climate sensitivity estimate of 4.5 is the upper limit of the “likely” range, according to the IPCC's Fourth Assessment Report. For recent research arguing that high values of climate sensitivity cannot be ruled out, see Hansen et al. (2008) and Roe and Baker (2007).

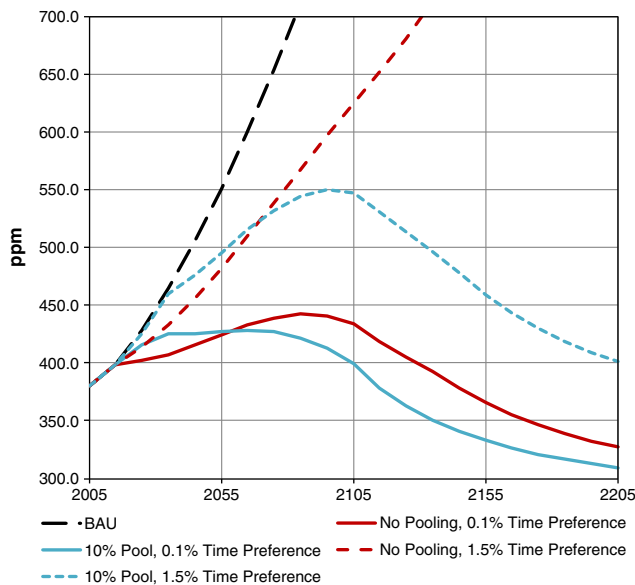


Fig. 3. Atmospheric CO<sub>2</sub> concentrations under five CRED scenarios.

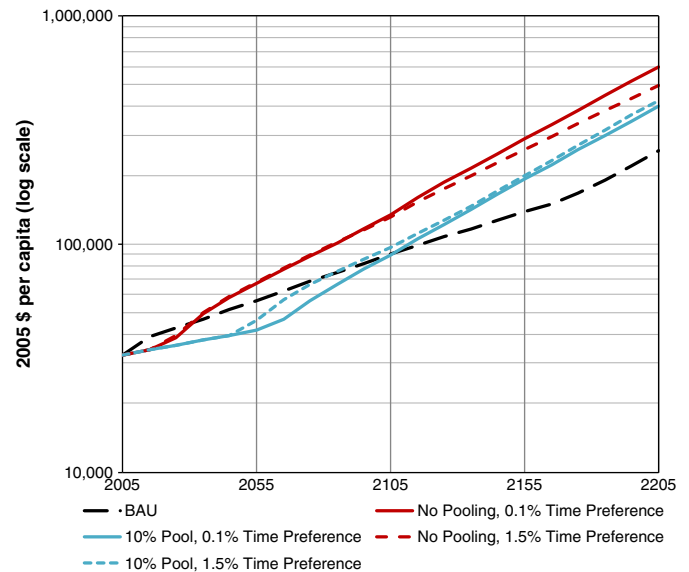


Fig. 4. Consumption per capita in the USA under five CRED scenarios.

lines) for the United States represent growth at 0.5 percent per year, the minimum growth constraint in CRED.

The ratio of consumption per capita in the richest versus poorest regions – that is, the ratio of Figs. 4 to 5 – is shown in Fig. 6. The ratio begins at 52; under the scenarios with no pooling of resources, it is not much lower 200 years later.<sup>8</sup> With 10-percent pooling, on the other hand, the ratio drops quickly to 20, and eventually to about 15. This is not as egalitarian as the unconstrained scenario, where the same ratio falls below 4; it is, however, a major step toward equity among regions.

A final pair of graphs presents the carbon emissions from the high-income regions combined, and from the developing regions combined. Note that the vertical scales are identical on both graphs. Fig. 7 shows that, under all four scenarios (excluding BAU), emissions from high-income countries are declining within a few decades, and eliminated within a century. Significant differences in emissions trajectories are confined to developing countries, as seen in Fig. 8.

With either resource pooling assumption, a lower discount rate leads to more rapid reduction in developing country emissions (compare the solid line to the dotted line, of either color), a result that is consistent with many other analyses. With 10-percent resource pooling (blue lines), developing country emissions are eliminated within roughly a century; the discount rate has a marked effect on the time path of emissions, and hence on the area under the curve, or cumulative emissions. Negative net emissions in the second century are a result of the complete decarbonization of industry sectors, combined with net sequestration in land-use sectors.

With no pooling of global resources (red lines), the discount rate is decisive: At a low discount rate, developing countries will invest in enough abatement to bring their emissions under control; at a higher discount rate, they will not. The no-pooling, high-discount-rate scenario (dotted red line) represents a failure to control climate change, as seen in Figs. 2 and 3 as well as Fig. 8.

The bottom line for this set of CRED scenarios is that climate stabilization requires either a low discount rate, or significant transfers of investment funds from high-income to developing countries – or, of course, both.

<sup>8</sup> Although CRED scenarios span 300 years, we report outcomes for only 200 years to avoid end effects. Economic decisions with long-term consequences cannot be modeled correctly in the final time periods of a finite-horizon model.

## 6. Interpretation

The pattern of results seen in the preceding section is a logical consequence of CRED's concave utility function. In each region and time period, the model allocates resources between current consumption and emission abatement, in whatever manner maximizes global utility. The costs of abatement, based on the McKinsey cost curves, vary somewhat between regions, but not by nearly as much as the initial differences in per capita consumption. So in simplified, schematic terms, CRED could be viewed as setting priorities among three competing uses: high-income consumption, developing-country consumption, and abatement.

The least efficient way to increase global utility is to raise consumption in high-income countries, since their marginal utility is already low. The model is willing to trade reductions in high-income consumption for increases in either of the competing uses. This is why

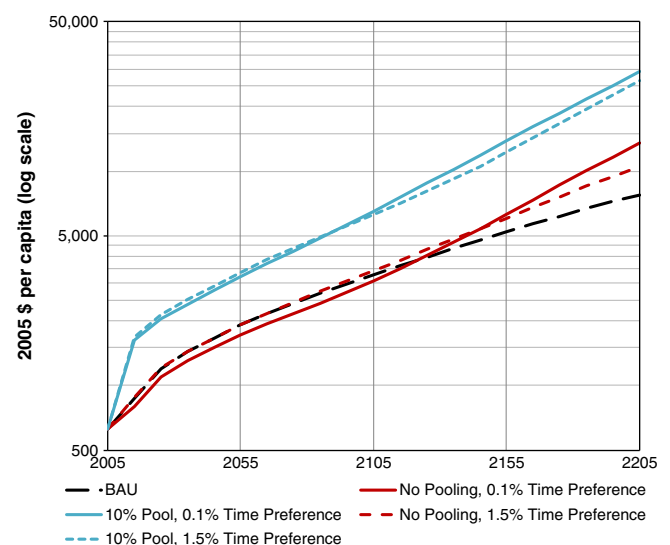


Fig. 5. Consumption per capita in South and Southeast Asia under five CRED scenarios.

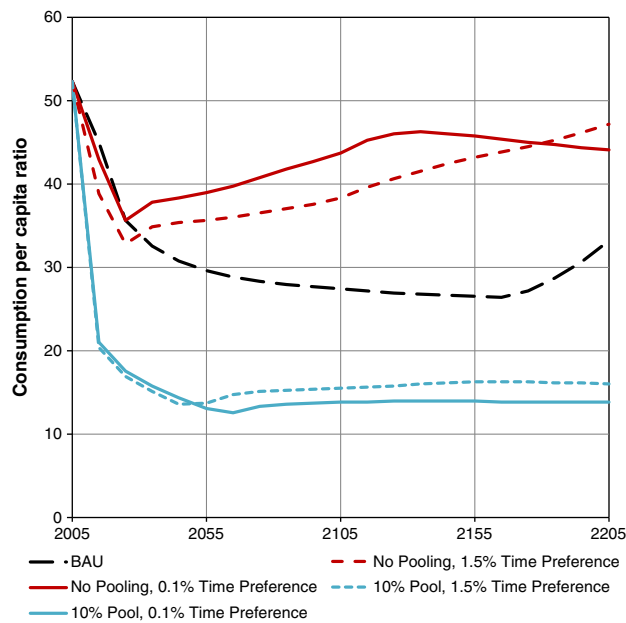


Fig. 6. Ratio of per capita consumption in the USA versus South and Southeast Asia under five CRED scenarios.

all (non-BAU) scenarios show that the optimal path includes fairly rapid elimination of high-income emissions: Reductions in these emissions produce worldwide benefits, which can be bought with resources that were yielding little utility – that is, they can be bought by marginal reductions in high-income consumption.

The analogous tradeoff looks less attractive in developing countries. If they finance their own emission reductions, they are buying long-run, worldwide benefits with resources that would otherwise be yielding high utility – that is, they would have to reduce low-income consumption. At a sufficiently low discount rate, it is still worthwhile to make this trade. At the discount rates recommended by many economists, however, developing countries will come to the opposite conclusion, and will not pay for enough abatement on their own to control their emissions.

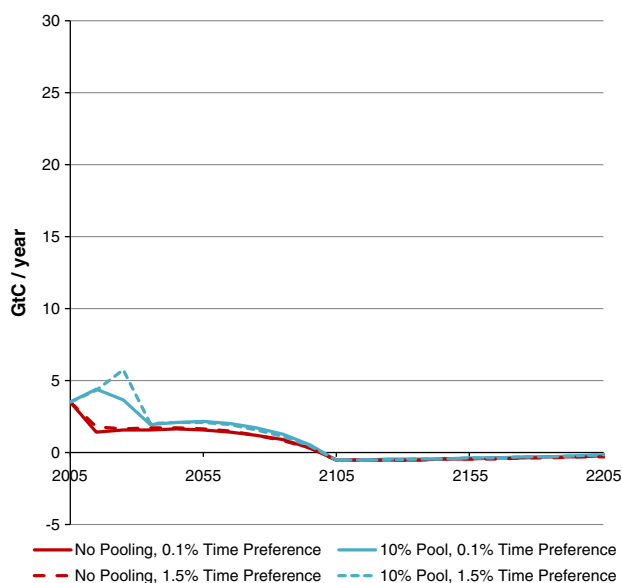


Fig. 7. High-income country emissions under four CRED scenarios.

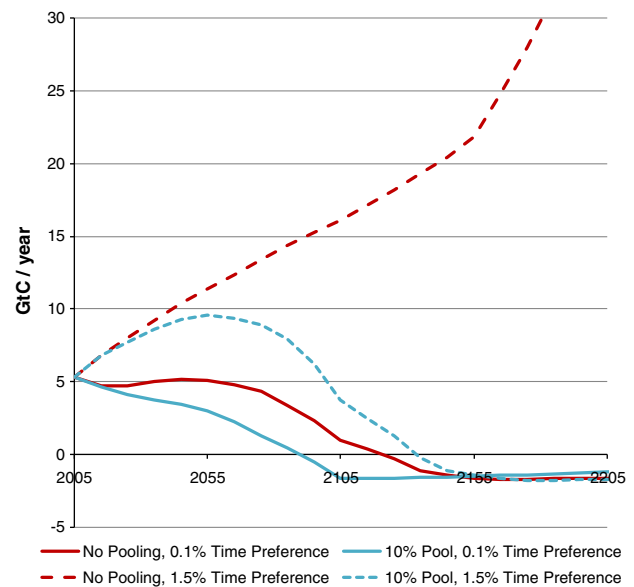


Fig. 8. Developing-country emissions under four CRED scenarios.

If even a fraction of high-income countries' resources are available for investment in developing countries, then the problem can be solved: Developing-country emissions can be reduced by spending low-utility resources – that is, high-income country output – on abatement (and at the same time spending some of those resources on developing-country economic growth). This looks attractive across a broader range of discount rates, similar to abatement in high-income countries.

In short, high-income countries that care about climate change should either plan to make large-scale investments in abatement in developing countries, or they should hope that developing countries believe the Stern Review, rather than more conservative economic analyses, about the appropriate discount rate for climate policy.

The unconstrained optimum solution to CRED projects that the world has ample resources to stabilize the climate and to promote equitable long-run growth. This scenario has the best climate outcomes of any we have examined (peak temperature below 2 °C, peak atmospheric concentration below 400 ppm of CO<sub>2</sub>), but is not politically credible because it would be so clearly unacceptable to high-income regions. Among the more “realistic” scenarios which we examined in more detail, peak temperatures rise as high as 3 °C of warming, and peak atmospheric concentrations exceed 500 ppm of CO<sub>2</sub> (see Figs. 2 and 3).

The climate policy problem, as seen by CRED, could be framed as a pair of questions: How far can we afford to deviate from the unconstrained optimum and still stabilize the climate? And, how far are we compelled to deviate from the optimum in order to win support for climate policy in high-income countries? There is a strong hope, but no guarantee, that the two answers overlap.

## 7. Model Development: An Unfinished Agenda

Our agenda for development of the CRED model is far from finished. This final section suggests some of the principal features we hope to add to CRED in the future.

We want to develop more realistic estimates of climate damages, including uncertain, catastrophic risks as well as expected damages. This could take the form of disaggregated, regional empirical estimates; or a different functional form for the aggregate damage function (as explored in Ackerman et al., 2010); or temperature-



dependent, probabilistic modeling as in PAGE — or a combination of these approaches.

We also want to add a more sophisticated treatment of technological change. CRED rests on the empirical basis of the McKinsey cost curves, but extrapolates them forward at an exogenous rate, reaching the potential for full abatement a century from now. Ideally, the pace of technological change, and the cost of abatement, should be endogenous, influenced by past investment decisions. While clearly appropriate in theory, incorporation of endogenous technical change raises significant challenges in model design.

We have already received requests for “downscaling” CRED to smaller regions, or even individual countries. Some of the nine CRED regions are extremely heterogeneous — perhaps most dramatically, South/Southeast Asia and Europe.<sup>9</sup> Questions of equity, costs, and burden sharing arise within our current regions, as well as between them, and the same CRED framework can be applied at a more fine-grained resolution.

Ours is not the only methodology for analyzing questions of global equity and climate policy. We are interested in comparing and integrating our approach with others, such as the “greenhouse development rights” framework, a well-known approach that raises similar questions of equity and cost-sharing for climate mitigation (Baer et al., 2008).

Finally, the purpose of a model like CRED is to engage with policy debates and policy-making processes. We plan to model more realistic, detailed policy scenarios, to assess the impacts of major proposals for a new climate agreement.

## Appendix A. CRED 1.2 — Model Description in Brief

This is a brief, technical outline of the structure of version 1.2 of the Climate and the Regional Economics of Development (CRED) model.<sup>10</sup> CRED is an integrated assessment model, projecting global climate and development scenarios at 10-year intervals over a 300 year time span, starting from a 2005 base year.<sup>11</sup>

CRED equations are programmed in GAMS (General Algebraic Modeling System),<sup>12</sup> a high-level language used for complex economic and engineering applications that require mathematical optimization. The CRED user interface in MS Excel 2007 gathers and configures scenarios from the background dataset, model assumptions and parameters and other selections; runs the model and its optimization; and writes the solution's results, including a comprehensive package of pre-formatted tables and charts, to another Excel workbook.

### Regions

There are nine regions of the world in CRED, three high-income and six developing ones:

- United States
- Europe (EU-27, Norway, Switzerland, Iceland, and Turkey)
- Other high-income (Japan, South Korea, Canada, Australia, and New Zealand)
- Latin America and the Caribbean
- Middle East (excludes North Africa)
- Russia and non-EU Eastern Europe (European ex-USSR, ex-Yugoslavia, and Albania)

<sup>9</sup> Regional boundaries were defined in part to ensure compatibility with McKinsey data. “Europe,” in CRED, includes all of the EU-27, plus Norway, Switzerland, Iceland, and Turkey.

<sup>10</sup> Earlier versions were used primarily in the internal development process.

<sup>11</sup> Calculations are performed for 300 years; the last 100 years are then discarded, to avoid end effects.

<sup>12</sup> See <http://www.gams.com>. CRED v1.2 was developed in GAMS distribution version 23.2.1 for 64-bit Microsoft Windows, under Vista and now Windows 7.

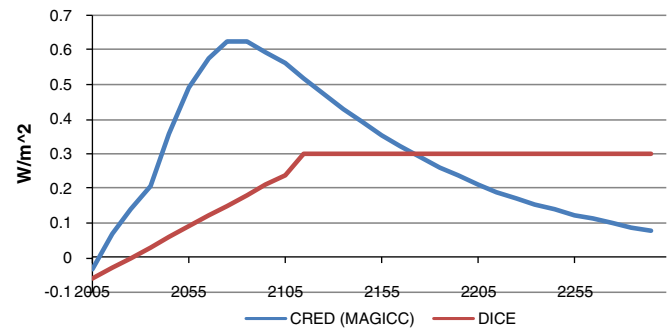


Fig. A1. Comparison of non-CO<sub>2</sub> gas forcings under CRED and DICE.

- Africa (includes North Africa)
- China
- South and Southeast Asia (includes Asian ex-USSR and Pacific)

Regional boundaries were defined in part to ensure compatibility with McKinsey abatement cost data. For example, Turkey is in Europe, while North Africa and the Middle East — treated as one region in many models — are in separate regions.

Regional data is aggregated from individual country data from major international data sources. All monetary amounts are in 2005 U.S. dollars, at market exchange rates, *not* in purchasing power parity terms. Population is based on the U.N. median forecast through 2050, and assumed constant in each region thereafter. GDP in the base year, 2005, is based on World Bank data.

### Climate Module

CRED uses the DICE model's equations for climate dynamics, based on a three-compartment model (atmosphere, shallow oceans, and deep oceans) with separate carbon concentrations and transition probabilities for movement of carbon between them. The climate module was calibrated to reproduce the results of the MAGICC<sup>13</sup> model for the five WRE scenarios<sup>14</sup> (WRE 350 through 750); this required modest but significant changes in the DICE parameters.

In effect, we are using a reduced-form approximation of MAGICC, which yields very close agreement with MAGICC across that range of scenarios. We also adopted the MAGICC exogenous estimates of non-CO<sub>2</sub> forcings, rather than DICE's piecewise linear formula (Fig. A1). The inputs to the climate module are current global emissions and non-CO<sub>2</sub> forcings, previous temperature, and previous concentrations of carbon dioxide in the three compartments. The outputs are current temperature and concentrations.

For the climate sensitivity parameter — the temperature increase, in °C, resulting from a doubling of atmospheric CO<sub>2</sub> concentrations — CRED uses a default of 4.5, a precautionary estimate reflecting the growing concern that the once-common value of 3.0 may be too low in light of recent evidence and analysis.

### Economy Module

CRED uses a Cobb–Douglas production function for each region, with a capital exponent of 0.3 (the most common value in the literature):

$$\text{Output}(t, r) = \text{TFP}(t, r) * \text{Capital}(t, r)^{0.3} * \text{Labor}(t, r)^{0.7}. \quad (\text{A1})$$

<sup>13</sup> The Model for the Assessment of Greenhouse-gas Induced Climate Change (MAGICC), <http://www.cgd.ucar.edu/cas/wigley/magicc>.

<sup>14</sup> The WRE scenarios are carbon dioxide stabilization pathways defined by Wigley et al. (1996) that assume changes to global emissions needed to achieve stabilization of CO<sub>2</sub> concentrations at 350, 450, 550, 650, and 750 parts per million (ppm).

Here and later,  $r$  is region and  $t$  is time. TFP is a region-specific estimate of total factor productivity; it grows at a constant rate of 1 percent per year in each region. Labor is represented by population (in effect, assuming constant labor force participation rates over the long run). Capital, in Eq. (A1), combines standard and “green” investments, where the latter is investment in mitigation (discussed below):

$$\text{Capital} = \text{Standard capital} + s * \text{Green capital}. \quad (\text{A2})$$

DICE and many other models assume that investment in mitigation does not enter into the production function, in effect assuming  $s = 0$  in Eq. (A2). This is unrealistic, as the “green jobs” discourse makes clear. However, it would also be unrealistic to assume that green capital was just as productive of income as standard capital; if that were the case, there would be a trivial “win-win” solution to the climate problem, and markets would simply carry out the needed investments in mitigation on their own. Thus  $s = 1$  is also unrealistic. Lacking an empirical basis for an estimate, CRED assumes  $s = 0.5$ . In other words, mitigation investment is half as productive of income as standard investment.

Both standard and green capital depreciate at the same rate, 5 percent per year, compounded over the ten-year time periods of the model:

$$\text{Capital}(t) = (1 - \text{depreciation})^{10} * \text{Capital}(t-1). \quad (\text{A3})$$

A minimum rate of growth of per capita consumption applies across all regions and all time periods; the default value is 0.5 percent per year.

An optional development constraint can be applied to enforce a lower bound on all regions’ per capita consumption, starting at a selected future date.

The savings rate and the allocation of savings for each region are chosen in the optimization process, described below.

#### Climate Damages

For global damages, CRED uses the equation

$$\text{Output net of damages}(t) = \text{Gross output}(t) / [1 + k * \text{Temperature}(t)^2]. \quad (\text{A4})$$

Temperature is measured in degrees Celsius above the 1900 level. Gross output in Eq. (A4) is the global total of output calculated in Eq. (A1). A quadratic function of temperature is used despite the arguments we have made elsewhere for a higher exponent (Ackerman et al., 2010); our initial experiments with a higher exponent found that optimization becomes problematical when rapid surges in damages are allowed. The initial level of global damages is set by  $k = 0.006$ .

Global damages, as a percent of output, are multiplied by a regional vulnerability index to yield regional damages as a percentage of regional output. The regional vulnerability index is based on the proportion of GDP in agriculture and tourism, two of the most climate-sensitive industries; the fraction of the population living in coastal areas; and freshwater resources per person. The vulnerability index is scaled so that regional damages sum to global damages. The index is assumed to be constant over time, and ranges from 0.584 for the USA to 2.062 for the Middle East.

Regional output net of damages is regional gross output minus regional damages. Output net of damages is the total available for savings and consumption.

#### Emissions and Mitigation

Emissions are calculated on a gross basis, prior to abatement; then abatement is calculated and subtracted from gross emissions. (CRED

has the capacity to model emissions of several greenhouse gases, but to date it only models  $\text{CO}_2$ , and uses the MAGICC exogenous forcings for all other greenhouse gases.) Gross emissions in all sectors except land-use changes are assumed to be proportional to output; the base year (2005) emissions intensity for each region is calculated from historical data. Thereafter, emissions intensity (E-intensity, the ratio of gross emissions to output) is assumed to decline slowly as per capita output (pc-output) rises:

$$\begin{aligned} \text{E-intensity}(t, r) \\ = \text{E-intensity}(2005, r) / [\text{pc-output}(t, r) / \text{pc-output}(2005, r)]^{0.9} \end{aligned} \quad (\text{A5})$$

$$\begin{aligned} \text{CO}_2\text{-emissions}(t, r) = \text{E-intensity}(t, r) \\ * \text{Output}(t, r) + \text{LandUse-CarbonFlux}(r) - \text{Abatement}(t, r). \end{aligned} \quad (\text{A6})$$

Emissions (“carbon flux”) from land-use changes are assumed to be constant over time at the 2005 level.

Abatement is set to zero by definition in 2005; calculations for later years represent incremental abatement beyond practices prevailing in 2005. Abatement costs and potential for each region are based on the McKinsey cost curves, modified for use in CRED.

McKinsey data for each region, downloaded from the McKinsey Climate Desk, were divided into agriculture and forestry (“land-use” for short), versus all other sectors (“industry”). We performed parallel analyses on each of the 18 sets of data (land-use and industry sectors, for each of 9 regions). As in the familiar McKinsey cost curves, we graphed cumulative abatement on the horizontal axis, versus marginal cost per ton of abatement on the vertical axis, arranging the measures in order of increasing marginal cost. Although each set of data includes significant negative-cost abatement opportunities, we did not model these potential cost savings, due to the continuing controversies about the meaning of negative-cost opportunities. Instead, we estimated a curve that goes through the origin (i.e., a marginal cost of zero at zero abatement), and fits as closely as possible to the positive-cost portion of each empirical curve.

We obtained good approximations<sup>15</sup> to each of the 18 data sets with a curve of the form

$$\text{Marginal cost}(q) = A * q / (B - q). \quad (\text{A7})$$

Here  $q$  is the cumulative quantity of abatement.  $B$  is the upper limit on feasible abatement; the cost curve turns increasingly vertical as  $q$  approaches  $B$  (a pattern that fits well to the McKinsey data).  $A$  is the marginal cost at  $q = B/2$ . We extrapolated this fitted curve across the negative-cost measures in the McKinsey data, which amounts to assuming that those measures have near-zero but positive marginal costs.

Eq. (A7) can be inverted, to solve for the quantity of abatement available at a marginal cost less than or equal to a carbon price  $p$ :

$$q = B * p / (A + p). \quad (\text{A8})$$

The McKinsey data separately provide estimates of the capital costs associated with each abatement measure; the marginal cost in Eq. (A7) is typically the annualized capital cost minus the fuel savings from abatement.<sup>16</sup> To smooth the somewhat noisy capital cost data, we modeled the cumulative capital cost required (in each of the 18

<sup>15</sup> The fitted curves over the positive-cost McKinsey data have  $r^2$  values above 0.8 in all but 1 of the 18 curves and above 0.9 in 13 of them.

<sup>16</sup> For measures where McKinsey reported a positive marginal abatement cost but no capital cost, we assumed that the marginal abatement cost was the annualized capital cost, using a 4% cost of capital and 30 year lifetime; this implies a capital cost of roughly 17 times the marginal abatement cost.

cases) to reach abatement level  $q$ ; this can be well approximated<sup>17</sup> by a quadratic

$$\text{Cumulative abatement capital cost}(q) = E * q + F * q^2. \quad (\text{A9})$$

With estimated values of  $A$ ,  $B$ ,  $E$ , and  $F$  for each of the 18 data sets, Eq. (A8) yields the amount of abatement occurring at a given carbon price, and Eq. (A9) yields the total green capital needed to achieve that level of abatement. The required new investment in each period is the difference between the abatement capital cost, from Eq. (A9), and the existing green capital, after depreciation, remaining from the previous time period.

$$\begin{aligned} \text{AbateInvestment}(t, r) = & \text{CumulativeAbateCapitalCost}(t, r) - (1 - \text{depreciation})^{10} \\ & * \text{CumulativeAbateCapitalCost}(t-1, r) \end{aligned} \quad (\text{A10})$$

In the land-use sectors, we assume that emissions and mitigation potential are proportional to land area, and hence constant over time. Therefore,  $A$ ,  $B$ ,  $E$ , and  $F$  are also constant over time for land-use sectors. The McKinsey estimates for land-use mitigation potential exceed the base year land-use emissions; this gives rise to a small ongoing potential for negative emissions, or net sequestration, the only such potential in CRED.

For the industry sectors, note that the estimated values of  $B$ , setting upper bounds on mitigation, were developed using McKinsey data for 2030. We first scale them back to the 2005 base year, dividing by the growth in business-as-usual (unabated) emissions in each region between 2005 and 2030. The values of  $B$  are well below total industrial emissions in most cases. We assume that technological progress raising the value of  $B$  will occur uniformly throughout the model's first century, such that 100% abatement of industrial emissions becomes possible in each region in 2105. After that time,  $B$  grows in proportion to the regional economy.<sup>18</sup>

#### Optimization: Solving the Model

CRED is an optimization model in which the GAMS non-linear solver<sup>19</sup> explores values of decision variables across time periods and regions to determine the optimum values that maximize a global utility function  $U$ . The CRED decision variables, subject to the constraints discussed below, are

- the two carbon prices in each time period, one for high-income regions and one for the rest of the world;
- the level of standard investment occurring in each region and time period;
- the funds used for domestic investment, in each region and time period; and
- the funds used for investment outside the region, from each region and time period.

Consumption is calculated as net output minus funds used for domestic and foreign investment.

Constraints on these variables include:

- global savings = global investments: in each time period, the global sum of green investment (determined by the carbon prices) plus standard investment equals the global sum of funds for domestic investment plus funds for investment outside the region;

- cap on outside investment: funds for investment outside the region cannot exceed a specified percentage of the region's net output (often zero or 10%, in our analyses);
- both carbon prices are constrained to be non-decreasing over time; and
- as noted above, per capita consumption is constrained to grow by at least 0.5 percent per year, in every region, throughout the time span of the model.

The utility function CRED seeks to maximize is the cumulative present value, or discounted sum, of the logarithms of per capita consumption, weighted by population:

$$U = \sum_{r,t} [\text{population}(t, r) * \ln(\text{pc-consumption}(t, r))] / (1 + \rho)^t. \quad (\text{A11})$$

The summation is over all regions and years;  $\rho$  is the rate of pure time preference, used for discounting utility. The default value of  $\rho$  in CRED is 0.1 percent per year, the same as in the Stern Review (Stern, 2006).<sup>20</sup>

Global pooling of resources is a key option in CRED. When inactive (no global pooling), each region must provide all the savings necessary for its own abatement and economic growth (its green and standard investments, respectively). In this case, savings must equal total investment for each region in each time period. When global pooling of investments is allowed, a specified fraction of each region's net output can be invested outside the region; the location as well as the type of investment becomes a decision variable for the solver. In this case, global savings must equal global total investment for each time period.

A table of input parameters and a list of data sources are available on request from the authors.

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<sup>17</sup> The fits for the capital cost curves had  $r^2$  values above 0.87 in all 18 cases, with 12 of them above 0.97.

<sup>18</sup> To keep capital costs tied to the expanding marginal cost curve in a natural manner, we let  $F$  decline such that the product  $BF$  remains constant.  $A$  and  $E$  are held constant in all cases.

<sup>19</sup> CRED uses the CONOPT3 non-linear optimization solver, one of several offered by GAMS.

<sup>20</sup> In earlier equations,  $t$  has been implicitly defined as the number of ten-year time periods since the base year. For consistency, therefore,  $\rho$  in Eq. (A11) should be interpreted as the ten-year rate of pure time preference, about 1.005%, corresponding to the single-year  $\rho$  of 0.1%.

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